

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.02.2014

No. F.DTL/207/20013-14/DGM(SO)/EAC/14

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of Jan-14**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Jan, 2014

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

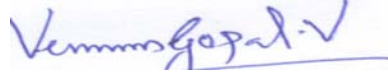
CERC vide order dated 23.05.2012 in petition no 332/2009 has issued the Tariff for BTPS for the period 01.04.2009 to 31.03.2014. DERC vide order dated 13.07.12 has issued the generation Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15. Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFY in %	
RPH	Apr'13	81.22	81.22	
	May'13	57.19	69.00	
	June'13	61.83	66.64	
	July'13	38.53	59.50	
	Aug'13	60.48	59.70	
	Sept'13	46.37	57.51	
	Oct'13	46.17	55.87	
	Nov'13	83.03	59.21	
	Dec'13	83.49	61.94	
	Jan'14	83.49	64.13	
	GT*	Apr'13	90.62	90.62
		May'13	87.34	88.95
June'13		87.43	88.45	
July'13		87.08	88.10	
Aug'13		90.05	88.50	
Sept'13		89.33	88.64	
Oct'13		79.58	87.32	
Nov'13		90.22	87.68	
Dec'13		90.58	88.01	
Jan'14		87.92	88.00	
PPCL		Apr'13	90.31	90.31
		May'13	90.59	90.45
	June'13	80.33	87.11	
	July'13	93.68	88.78	
	Aug'13	95.37	90.11	
	Sept'13	91.74	90.38	
	Oct'13	87.78	90.00	
	Nov'13	100.36	91.28	
	Dec'13	98.68	92.11	
	Jan'14	87.72	91.67	
	Bawana	Apr'13	37.20	37.20
		May'13	92.52	65.31
June'13		93.82	74.71	
July'13		98.35	80.72	
Aug'13		99.64	84.55	
Sept'13		99.64	87.03	
Oct'13		101.02	89.05	
Nov'13		103.45	91.35	
Dec'13		95.29	91.90	
Jan'14		105.95	93.61	
BTPS		Apr'13	93.51	93.51
		May'13	97.5	95.54
	June'13	99.35	96.79	
	July'13	96.84	96.81	
	Aug'13	95.71	96.58	
	Sept'13	92.44	95.90	
	Oct'13	76.52	93.10	
	Nov'13	77.56	91.19	
	Dec'13	96.52	91.79	
	Jan'14	100.97	92.72	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

Stations	Period	PAFM in %	PAFY in %
Rithala**	Apr'13	89.17	89.17
	May'13	88.19	88.67
	June'13	87.22	88.19
	July'13	87.22	88.19
	Aug'13	89.17	88.59
	Sept'13	89.17	88.69
	Oct'13	89.17	88.76
	Nov'13	89.17	88.81
	Dec'13	89.17	88.85
	Jan'14	58.22	86.04

The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 * \sum_{i=1}^N \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

*** GT swap the gas @ 1.309 Mus to PPCL during the month of Jan'14



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	
BTPS	Apr'13	33.370	22.340	21.880	15.320	7.090		
	May'13	33.370	22.340	21.880	15.320	7.090		
	June'13	33.370	22.340	21.880	15.320	7.090		
	July'13	33.370	22.340	21.880	15.320	7.090		
	Aug'13	33.230	20.520	21.820	17.340	7.090		
	Sept'13	33.200	20.170	21.810	17.730	7.090		
	Oct'13	33.200	20.170	21.810	17.730	7.090		
	Nov'13	33.200	20.170	21.810	17.730	7.090		
	Dec'13	33.200	20.170	21.810	17.730	7.090		
	Jan'14	33.200	20.170	21.810	17.730	7.090		
	RPH	Apr'13	42.660	28.080	28.160	0.260	0.000	0.84
		May'13	42.660	28.080	28.160	0.260	0.000	0.84
June'13		42.660	28.080	28.160	0.260	0.000	0.84	
July'13		42.660	28.080	28.160	0.260	0.000	0.84	
Aug'13		43.570	26.860	28.690	0.040	0.000	0.84	
Sept'13		43.760	26.620	28.780	0.000	0.000	0.84	
Oct'13		43.760	26.620	28.780	0.000	0.000	0.84	
Nov'13		43.760	26.620	28.780	0.000	0.000	0.84	
Dec'13		43.760	26.620	28.780	0.000	0.000	0.84	
Jan'14		43.760	26.620	28.780	0.000	0.000	0.84	
GT		Apr'13	42.990	28.460	28.280	0.270	0.000	
		May'13	42.990	28.460	28.280	0.270	0.000	
	June'13	42.990	28.460	28.280	0.270	0.000		
	July'13	42.990	28.460	28.280	0.270	0.000		
	Aug'13	43.970	27.090	28.900	0.040	0.000		
	Sept'13	44.160	26.820	29.020	0.000	0.000		
	Oct'13	44.160	26.820	29.020	0.000	0.000		
	Nov'13	44.160	26.820	29.020	0.000	0.000		
	Dec'13	44.160	26.820	29.020	0.000	0.000		
	Jan'14	44.160	26.820	29.020	0.000	0.000		
	PPCL	Apr'13	31.760	21.440	20.770	26.030	0.000	
		May'13	31.760	21.440	20.770	26.030	0.000	
June'13		31.760	21.440	20.770	26.030	0.000		
July'13		31.760	21.440	20.770	26.030	0.000		
Aug'13		30.940	19.140	20.310	29.610	0.000		
Sept'13		30.780	18.700	20.220	30.300	0.000		
Oct'13		30.780	18.700	20.220	30.300	0.000		
Nov'13		30.780	18.700	20.220	30.300	0.000		
Dec'13		30.780	18.700	20.220	30.300	0.000		
Jan'14		30.780	18.700	20.220	30.300	0.000		
Rithala		Apr'13			100.000			
		May'13			100.000			
	June'13			100.000				
	July'13			100.000				
	Aug'13			100.000				
	Sept'13			100.000				
	Oct'13			100.000				
	Nov'13			100.000				
	Dec'13			100.000				
	Jan'14			100.000				

Smruti

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'13	30.888	19.304	20.688	7.300	1.820	10	10
	May'13	30.888	19.304	20.688	7.300	1.820	10	10
	June'13	30.888	19.304	20.688	7.300	1.820	10	10
	July'13	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'13	30.888	19.304	20.688	7.300	1.820	10	10
	Sept'13	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'13	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'13	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'13	30.888	19.304	20.688	7.300	1.820	10	10
	Jan'14	30.888	19.304	20.688	7.300	1.820	10	10

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

Ambed.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

D) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.576	2.860	3.064	
AURIYAGPP	10.860	4.733	2.958	3.169	
BAIRASIUL	11.000	4.794	2.996	3.210	
CHAMERAHEP	7.900	3.443	2.152	2.305	
CHAMERA-II HEP	13.330	5.809	3.631	3.890	
CHAMERA-III HEP	12.734	5.549	3.469	3.716	
DADRI GPP	10.960	4.776	2.986	3.198	
DADRI TPS	90.000	33.174	20.151	21.798	14.877
DADRI-II TPS	75.000	32.685	20.430	21.885	
DHAULIGANGA	13.210	5.757	3.598	3.855	
DULAHSTI HEP	12.830	5.591	3.495	3.744	
JHAJJAR	25.130	10.952	6.845	7.333	
KOTESHWAR	9.860	4.297	2.686	2.877	
NAPP	10.680	4.654	2.910	3.116	
NAPTHA JHAKRI	9.470	4.127	2.580	2.763	
RAPP C	12.690	5.530	3.457	3.703	
RIHAND STPS	10.000	4.358	2.724	2.918	
RIHAND-II STPS	12.600	5.491	3.432	3.677	
RIHAND-III STPS	13.191	5.749	3.593	3.849	
SEWA-II HEP	13.330	5.809	3.631	3.890	
SINGRAULI	7.500	3.269	2.042	2.189	
SALAL HEP	11.620	5.064	3.165	3.391	
TEHRI HEP	10.300	4.489	2.805	3.006	
TANAKPUR	12.810	5.583	3.489	3.738	
UNCHAHAAR-I	5.710	2.488	1.556	1.666	
UNCHAHAAR-II	11.190	4.877	3.048	3.265	
UNCHAHAAR-III	13.810	6.018	3.762	4.030	
URI HEP-I	11.040	4.811	3.007	3.221	
URI HEP-II	13.452	5.862	3.664	3.222	

Revised Wt. Avg. Entitlement of Jhajjar for the month of Apr'13 as per revised NRPC account

Period	Total	BRPL	BYPL	NDPL
Wt. avg. Allocation for the month of Apr'13 in % for Delhi Discom from Delhi Share	100.000	54.147	22.136	23.717
Wt. avg. Allocation for the month of Apr'13 in % for Delhi Discom from Station	18.072	9.785	4.001	4.286



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	117.072496
	BYPL	71.125068
	NDPL	76.908167
	NDMC	62.520944
	MES	25.001325
	Total	352.628000
RPH*	BRPL	-0.656699
	BYPL	-0.399409
	NDPL	-0.431892
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	-0.744000
GT(APM, PMT, RLNG)	BRPL	47.346291
	BYPL	28.755152
	NDPL	31.113890
	NDMC	0.000000
	MES	0.000000
	Total	107.215333
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.

Signed

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	60.852137
	BYPL	36.969947
	NDPL	39.974991
	NDMC	59.903176
	MES	0.000000
	Total	197.700250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	-0.567567
	BYPL	-0.354711
	NDPL	-0.380142
	NDMC	-0.134138
	MES	-0.033443
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	-1.470000
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	82
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC * (NDM/NDY) * (PAFM/NAPAF)$ (in Rupees)

AFC = Annual Fixed cost

NAPAF = Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

Ambed

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	22.7303775	9.9058985	6.1917548	6.6327242	
AURIYA GF	14.2321250	6.2023601	3.8768309	4.1529341	
BAIRASIUL	1.0135675	0.4417127	0.2760958	0.2957590	
CHAMERAHEP	4.0418850	1.7614535	1.1010095	1.1794220	
CHAMERA-II HEP	4.5773475	1.9948080	1.2468695	1.3356700	
CHAMERA-III HEP	1.4643275	0.6381539	0.3988828	0.4272908	
DADRI GF	26.6770695	11.6258669	7.2668337	7.7843689	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.0104649	0.0045606	0.0028506	0.0030537	
DADRI TPS	463.2876975	170.7678453	103.7301155	112.2082803	76.5814564
DADRI-II TPS	514.7865150	224.3439632	140.2278467	150.2147051	
DHAULIGANGA	0.0000000	0.0000000	0.0000000	0.0000000	
DULAHSTI HEP	9.9958350	4.3561849	2.7228655	2.9167847	
JHAJJAR	69.9134400	36.0990250	11.4102090	22.4042060	
KOTESHWAR	8.7674050	3.8208351	2.3882411	2.5583288	
NAPP	24.7521390	10.7869822	6.7424827	7.2226742	
NAPTHA JHAKRI*	14.9116075	8.9320529	0.0000000	5.9795546	
RAPP C	40.3052793	17.5650407	10.9791581	11.7610805	
RIHAND STPS	62.1269364	27.0749189	16.9233775	18.1286400	
RIHAND-II STPS	84.4654775	36.8100551	23.0083961	24.6470263	
RIHAND-III STPS	21.4414350	9.3441774	5.8406469	6.2566107	
SEWA-II HEP	2.6692950	1.1632788	0.7271160	0.7789003	
SINGRAULI	101.9541550	44.4316207	27.7723118	29.7502224	
SALAL HEP	10.1293700	4.4143794	2.7592404	2.9557502	
TEHRI HEP	26.2254025	11.4290304	7.1437996	7.6525724	
TANAKPUR	0.4172050	0.1818179	0.1136466	0.1217404	
UNCHAHAAR-I	15.6370950	6.8146460	4.2595447	4.5629043	
UNCHAHAAR-II	30.5552250	13.3159671	8.3232433	8.9160147	
UNCHAHAAR-III	19.3149900	8.4174726	5.2614033	5.6361141	
URI HEP	8.6715600	3.7790658	2.3621329	2.5303612	
URI -II HEP	6.4795050	2.8237683	1.7650172	1.8907196	
TALA	0.0000000	0.0000000	0.0000000	0.0000000	
SASAN	41.4212700	18.0513895	11.2831539	12.0867266	
DVC(LT-3)*	96.5670150	57.8436420	0.0000000	38.7233730	
DVC(MEJIA)(LT-4)*	41.2583450	24.7137487	0.0000000	16.5445963	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP					
Jhajjar(LT-5)	36.5663900			36.5663900	
DVC(LT-9)	4.6406500			4.6406500	
DVC(MPL-DVC)(LT-6)	185.7946820			185.7946820	

* Regulated Power



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

H) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	3	08.01.2014	2.00	08.01.2014	4.00
		27.01.2014	5.50	27.01.2014	6.50
	4	08.01.2014	2.00	08.01.2014	4.00
		5	01.01.2014	9.35	01.01.2014
	6		01.01.2014	5.21	01.01.2014
		01.01.2014	10.15	01.01.2014	12.30
PPCL	1	01.01.2014	5.21	01.01.2014	7.50
		06.01.2014	10.20	06.01.2014	14.44
	2	16.01.2014	10.56	16.01.2014	11.45
		10.01.2014	12.10	10.01.2014	14.15
	16.01.2014	7.18	16.01.2014	9.07	
Bawana		21.01.2014	12.52	21.01.2014	13.35
Rithala			-Nil-		
			-Nil-		

Smeed

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

J) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |

Smruti

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

K) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Jan'14	4.445106

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** As per Banking agreement 50% of the total Energy i.e.2.222553 is to be treated as banked energy to BRPL by TOWMCL



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'14

L) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	3.332760	-48.610610
	BYPL	0.139165	-45.648000
	NDPL	0.000000	-31.546263
	NDMC	0.000000	-24.919735
	MES	0.000000	0.000000
	Total	3.471925	-150.724608
PXI	BRPL	0.000000	-0.018298
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-25.229380
	MES	0.000000	0.000000
	Total	0.000000	-25.2476775

All figures are at Delhi Periphery

S. S. S.
MANAGER(SO/EA)